

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property
Organization
International Bureau



(43) International Publication Date
5 February 2004 (05.02.2004)

PCT

(10) International Publication Number
WO 2004/011776 A3

(51) International Patent Classification⁷: **E21B 7/20,**
19/16, 43/10

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(21) International Application Number:
PCT/US2003/020870

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(22) International Filing Date: 2 July 2003 (02.07.2003)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/399,240 29 July 2002 (29.07.2002) US

(81) Designated States (*national*): AE, AG, AL, AM, AT, AU,
AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU,
CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH,
GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC,
LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW,
MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SC, SD, SE,
SG, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ,
VC, VN, YU, ZA, ZM, ZW.

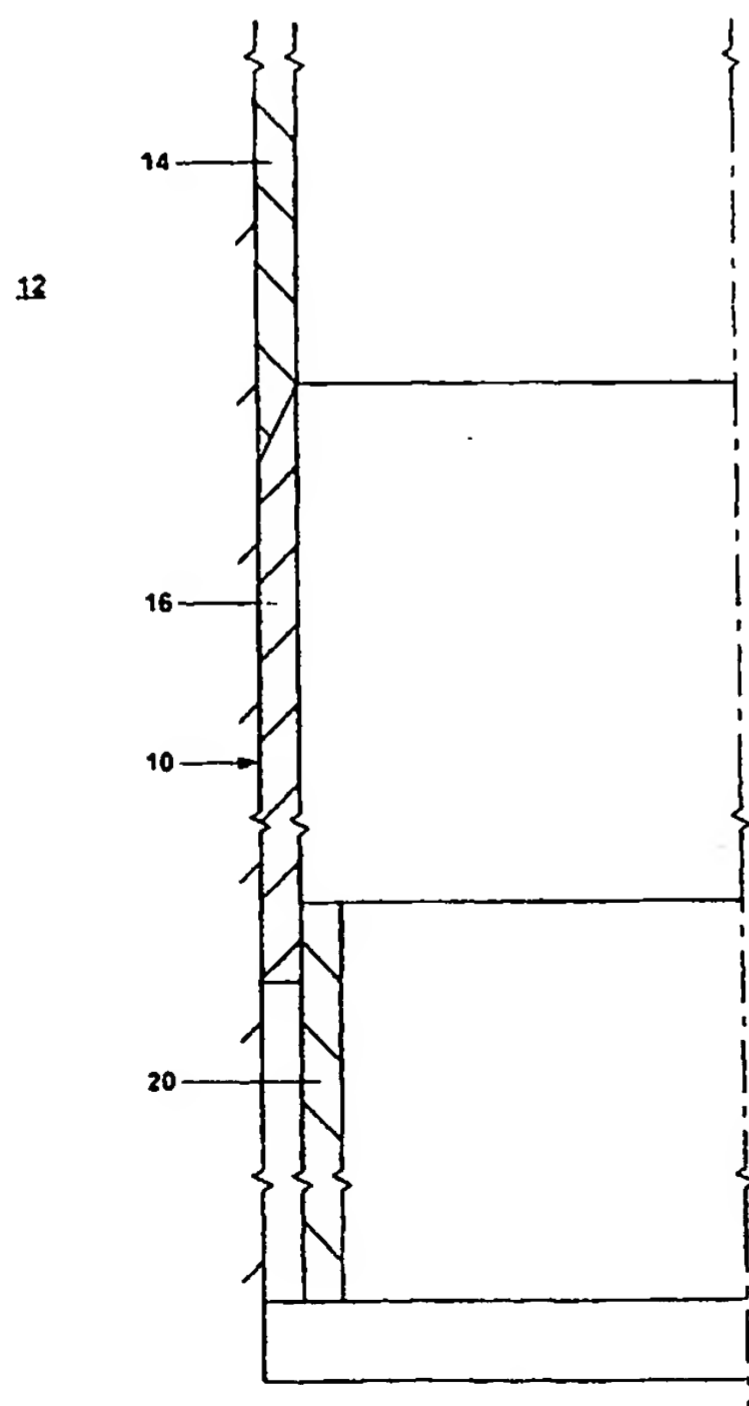
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(84) Designated States (*regional*): ARIPO patent (GH, GM,
KE, LS, MW, MZ, SD, SI, SZ, TZ, UG, ZM, ZW),
Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM),
European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE,
ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO).

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[Continued on next page]

(54) Title: METHOD OF FORMING A MONO DIAMETER WELLBORE CASING



(57) Abstract: A method of forming a wellbore casing that includes posi-
tioning a first wellbore casing (14) within and coupling to a borehole (10),
positioning a second wellbore casing (16) within the borehole that overlaps
with and is coupled to the first wellbore casing (14), positioning a tubu-
lar liner (18) within the borehole that overlaps with and is coupled to at
least a portion of the second wellbore casing (16), extending the length of
the borehole (10), decoupling the liner (18) from the second casing (16)
and removing the liner from the borehole, and positioning a third wellbore
casing (20) within the borehole that overlaps with and is coupled to the
second wellbore casing (16).

WO 2004/011776 A3



SE, SI, SK, TR), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

(88) Date of publication of the international search report:
14 October 2004

Declaration under Rule 4.17:

— *of inventorship (Rule 4.17(iv)) for US only*

Date of publication of the amended claims: 25 November 2004

Published:

— *with international search report*
— *with amended claims*

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

AMENDED CLAIMS

[received by the International Bureau on 20 July 2004 (20.07.04);
claims 21 to 30 added]

21. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
- positioning a tubular liner within the borehole;
 - extending the length of the borehole;
 - removing the tubular liner from the borehole;
 - positioning a wellbore casing within the borehole; and
 - coupling the wellbore casing to the borehole.
22. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
- positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;
 - positioning a tubular liner within the borehole that overlaps with and is coupled to at least a portion of the first wellbore casing;
 - extending the length of the borehole;
 - decoupling the tubular liner from the first wellbore casing and removing the tubular liner from the borehole; and
 - positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.
23. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
- means for positioning a tubular liner within the borehole;
 - means for extending the length of the borehole;
 - means for removing the tubular liner from the borehole;
 - means for positioning a wellbore casing within the borehole; and
 - means for coupling the wellbore casing to the borehole.
24. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
- means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;
 - means for positioning a tubular liner within the borehole that overlaps with and is coupled to at least a portion of the first wellbore casing;
 - means for extending the length of the borehole;

means for decoupling the tubular liner from the first wellbore casing and removing the tubular liner from the borehole; and
means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

25. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;
positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing;
preventing the second wellbore casing from collapsing;
extending the length of the borehole; and
positioning a third wellbore casing within the borehole that overlaps with and is coupled to the second wellbore casing.
26. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
preventing the borehole from collapsing;
extending the length of the borehole;
positioning a wellbore casing within the borehole; and
coupling the wellbore casing to the borehole.
27. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;
preventing the first wellbore casing from collapsing;
extending the length of the borehole; and
positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.
28. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:
means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing;
means for preventing the second wellbore casing from collapsing;
means for extending the length of the borehole; and
means for positioning a third wellbore casing within the borehole that overlaps with and is coupled to the second wellbore casing.

29. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for preventing the borehole from collapsing;
means for extending the length of the borehole;
means for positioning a wellbore casing within the borehole; and
means for coupling the wellbore casing to the borehole.

30. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;
means for preventing the first wellbore casing from collapsing;
means for extending the length of the borehole; and
means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.